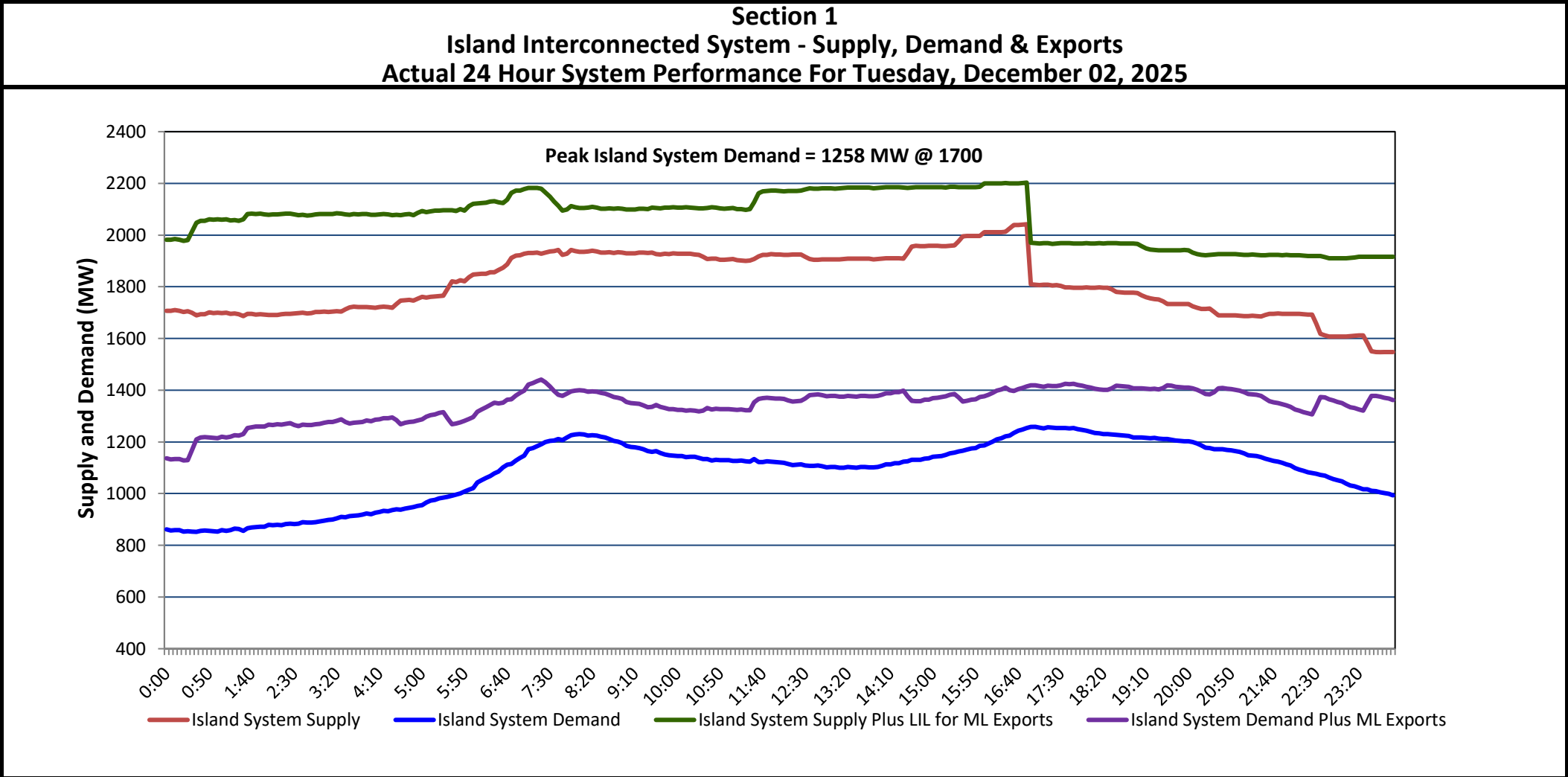


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, December 03, 2025



Island Supply Notes For December 02, 2025¹

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
E	As of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
F	At 1600 hours, December 02, 2025, Holyrood Unit 1 available at 163 MW due to forced derating (170 MW).
G	At 1653 hours, December 02, 2025, Holyrood Unit 1 available at 50 MW due to forced derating (170 MW).
H	At 1653 hours, December 02, 2025, Holyrood Unit 2 available at 50 MW due to forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Wed, Dec 03, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,896 MW	Wednesday, December 3, 2025	1,325	1,230
	1,355 MW	Thursday, December 4, 2025	1,275	1,180
	105 MW	Friday, December 5, 2025	1,430	1,333
	195 MW	Saturday, December 6, 2025	1,430	1,333
	241 MW	Sunday, December 7, 2025	1,365	1,269
		Monday, December 8, 2025	1,405	1,309
7-Day Island Peak Demand Forecast:		Tuesday, December 9, 2025	1,435	1,338

Island Supply Notes For December 03, 2025

I	At 0600 hours, December 03, 2025, Holyrood Unit 1 available at 163 MW due to forced derating (170 MW).
J	At 0600 hours, December 03, 2025, Holyrood Unit 2 available at full capacity (170 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Tue, Dec 02, 2025	Island Peak Demand ¹⁰	17:00	1,258 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		7,028 MWh
Wed, Dec 03, 2025	Forecast Island Peak Demand		1,325 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).